

**Table 12. PAD District 5 -- Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 2005**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>1,631</b>	<b>-</b>	<b>839</b>	<b>0</b>	<b>-23</b>	<b>-148</b>	<b>2,595</b>	<b>0</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b>	<b>81</b>	<b>42</b>	<b>4</b>	<b>0</b>	<b>-</b>	<b>-21</b>	<b>80</b>	<b>12</b>	<b>56</b>
Pentanes Plus	39	-	0	0	-	0	31	0	8
Liquefied Petroleum Gases	42	42	4	0	-	-21	49	12	48
Ethane/Ethylene	0	0	0	0	-	0	0	0	0
Propane/Propylene	13	59	4	0	-	-17	0	12	81
Normal Butane/Butylene	15	-11	0	0	-	-4	35	0	-28
Isobutane/Isobutylene	14	-7	0	0	-	-1	14	0	-5
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>70</b>	<b>53</b>	<b>75</b>	<b>76</b>	<b>90</b>	<b>5</b>	<b>27</b>
Other Hydrocarbons/Oxygenates	-	-	9	0	103	4	104	5	0
Unfinished Oils	-	-	32	0	-	75	-71	0	27
Motor Gasoline Blend. Comp. (MGBC)	-	-	29	53	-28	-3	56	0	0
Reformulated	-	-	10	53	-29	-16	50	0	0
Conventional	-	-	18	0	1	13	7	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>2,880</b>	<b>109</b>	<b>111</b>	<b>29</b>	<b>-14</b>	<b>-</b>	<b>219</b>	<b>2,925</b>
Finished Motor Gasoline	-	1,452	12	91	29	3	-	9	1,574
Reformulated	-	1,074	0	0	29	7	-	0	1,097
Conventional	-	378	12	91	0	-4	-	9	477
Finished Aviation Gasoline	-	0	0	0	-	-2	-	0	2
Kerosene-Type Jet Fuel	-	449	44	6	-	21	-	22	455
Kerosene	-	0	0	0	-	-1	-	0	1
Distillate Fuel Oil	-	452	16	14	-	-49	-	31	499
15 ppm sulfur and under	-	9	2	0	-	-3	-	0	14
Greater than 15 ppm to 500 ppm sulfur	-	342	13	13	-	-37	-	8	397
Greater than 500 ppm sulfur	-	101	1	1	-	-8	-	23	89
Residual Fuel Oil <sup>e</sup>	-	178	36	0	-	-10	-	61	162
Less than 0.31 percent sulfur	-	7	5	0	-	1	-	-	-
0.31 to 1.00 percent sulfur	-	55	0	0	-	-4	-	-	-
Greater than 1.00 percent sulfur	-	116	31	0	-	0	-	-	-
Petrochemical Feedstocks	-	10	0	0	-	0	-	-	10
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Other Oils for Petro. Feed. Use	-	10	0	0	-	0	-	-	10
Special Naphthas	-	2	0	0	-	0	-	5	-3
Lubricants	-	20	1	0	-	2	-	2	17
Waxes	-	0	0	0	-	0	-	0	0
Petroleum Coke	-	154	1	-	-	6	-	87	61
Marketable	-	115	1	-	-	6	-	87	22
Catalyst	-	39	-	-	-	-	-	-	39
Asphalt and Road Oil	-	35	1	0	-	15	-	2	19
Still Gas	-	121	-	-	-	-	-	-	121
Miscellaneous Products	-	7	0	0	-	0	-	0	7
<b>Total</b>	<b>1,712</b>	<b>2,922</b>	<b>1,023</b>	<b>164</b>	<b>81</b>	<b>-108</b>	<b>2,765</b>	<b>236</b>	<b>3,008</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates are based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data are from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 12. PAD District 5 -- Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2005**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjust- ments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>1,632</b>	<b>-</b>	<b>968</b>	<b>0</b>	<b>45</b>	<b>198</b>	<b>2,446</b>	<b>0</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b>	<b>80</b>	<b>56</b>	<b>3</b>	<b>0</b>	<b>-</b>	<b>-10</b>	<b>71</b>	<b>16</b>	<b>62</b>
Pentanes Plus	37	-	0	0	-	0	29	0	9
Liquefied Petroleum Gases	43	56	3	0	-	-10	43	16	53
Ethane/Ethylene	0	0	0	0	-	0	0	0	0
Propane/Propylene	14	57	3	0	-	-8	0	16	66
Normal Butane/Butylene	13	9	0	0	-	-4	28	0	-2
Isobutane/Isobutylene	16	-10	0	0	-	2	15	0	-11
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>68</b>	<b>87</b>	<b>206</b>	<b>38</b>	<b>320</b>	<b>4</b>	<b>0</b>
Other Hydrocarbons/Oxygenates	-	-	0	0	117	0	114	3	0
Unfinished Oils	-	-	60	0	-	5	55	0	0
Motor Gasoline Blend. Comp. (MGBC)	-	-	8	87	89	33	151	0	0
Reformulated	-	-	7	75	39	-2	122	0	0
Conventional	-	-	2	12	50	35	29	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>2,964</b>	<b>82</b>	<b>122</b>	<b>-88</b>	<b>-113</b>	<b>-</b>	<b>282</b>	<b>2,912</b>
Finished Motor Gasoline	-	1,521	28	105	-88	-20	-	12	1,574
Reformulated	-	1,140	0	0	-39	-5	-	0	1,105
Conventional	-	381	28	105	-49	-16	-	12	469
Finished Aviation Gasoline	-	0	0	2	-	-1	-	0	2
Kerosene-Type Jet Fuel	-	416	29	5	-	-67	-	29	488
Kerosene	-	1	0	0	-	0	-	0	0
Distillate Fuel Oil	-	492	4	10	-	-6	-	26	486
15 ppm sulfur and under	-	12	1	0	-	-2	-	0	14
Greater than 15 ppm to 500 ppm sulfur	-	388	0	9	-	-10	-	15	392
Greater than 500 ppm sulfur	-	92	4	0	-	6	-	11	79
Residual Fuel Oil <sup>e</sup>	-	168	18	0	-	-35	-	98	123
Less than 0.31 percent sulfur	-	7	4	0	-	-1	-	-	-
0.31 to 1.00 percent sulfur	-	39	0	0	-	6	-	-	-
Greater than 1.00 percent sulfur	-	122	14	0	-	-40	-	-	-
Petrochemical Feedstocks	-	12	0	0	-	0	-	-	12
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Other Oils for Petro. Feed. Use	-	12	0	0	-	0	-	-	12
Special Naphthas	-	1	0	0	-	0	-	8	-6
Lubricants	-	15	0	0	-	1	-	4	11
Waxes	-	0	1	0	-	0	-	0	0
Petroleum Coke	-	168	1	-	-	12	-	102	55
Marketable	-	127	1	-	-	12	-	102	14
Catalyst	-	41	-	-	-	-	-	-	41
Asphalt and Road Oil	-	26	2	0	-	3	-	3	22
Still Gas	-	137	-	-	-	-	-	-	137
Miscellaneous Products	-	7	0	0	-	0	-	0	7
<b>Total</b>	<b>1,712</b>	<b>3,021</b>	<b>1,122</b>	<b>209</b>	<b>163</b>	<b>113</b>	<b>2,837</b>	<b>301</b>	<b>2,974</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates are based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data are from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 12. PAD District 5 -- Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2005**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjust- ments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>1,639</b>	<b>-</b>	<b>981</b>	<b>0</b>	<b>-40</b>	<b>12</b>	<b>2,567</b>	<b>0</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b>	<b>80</b>	<b>76</b>	<b>2</b>	<b>0</b>	<b>-</b>	<b>5</b>	<b>67</b>	<b>17</b>	<b>70</b>
Pentanes Plus	37	-	0	0	-	0	29	0	8
Liquefied Petroleum Gases	43	76	2	0	-	4	38	17	62
Ethane/Ethylene	0	0	0	0	-	0	0	0	0
Propane/Propylene	14	54	2	0	-	-5	0	16	57
Normal Butane/Butylene	12	35	1	0	-	12	25	0	10
Isobutane/Isobutylene	17	-13	0	0	-	-4	13	0	-6
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>65</b>	<b>77</b>	<b>133</b>	<b>-67</b>	<b>337</b>	<b>5</b>	<b>-1</b>
Other Hydrocarbons/Oxygenates	-	-	4	0	116	4	111	5	0
Unfinished Oils	-	-	12	0	-	31	-18	0	-1
Motor Gasoline Blend. Comp. (MGBC)	-	-	49	77	17	-102	244	0	0
Reformulated	-	-	10	61	12	-73	156	0	0
Conventional	-	-	39	16	5	-29	88	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>3,070</b>	<b>195</b>	<b>102</b>	<b>-15</b>	<b>24</b>	<b>-</b>	<b>239</b>	<b>3,089</b>
Finished Motor Gasoline	-	1,590	52	87	-15	45	-	12	1,657
Reformulated	-	1,178	0	6	-12	13	-	12	1,148
Conventional	-	413	52	81	-3	33	-	1	509
Finished Aviation Gasoline	-	1	0	2	-	0	-	0	3
Kerosene-Type Jet Fuel	-	431	73	5	-	-27	-	32	504
Kerosene	-	1	0	0	-	0	-	0	1
Distillate Fuel Oil	-	506	19	8	-	-15	-	5	543
15 ppm sulfur and under	-	8	2	0	-	-3	-	0	13
Greater than 15 ppm to 500 ppm sulfur	-	407	17	8	-	-6	-	1	437
Greater than 500 ppm sulfur	-	90	0	0	-	-7	-	4	93
Residual Fuel Oil <sup>e</sup>	-	184	46	0	-	23	-	44	164
Less than 0.31 percent sulfur	-	6	15	0	-	-1	-	-	-
0.31 to 1.00 percent sulfur	-	47	0	0	-	-3	-	-	-
Greater than 1.00 percent sulfur	-	131	31	0	-	26	-	-	-
Petrochemical Feedstocks	-	11	0	0	-	4	-	-	7
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Other Oils for Petro. Feed. Use	-	10	0	0	-	4	-	-	6
Special Naphthas	-	1	0	0	-	0	-	16	-15
Lubricants	-	14	1	0	-	-6	-	4	17
Waxes	-	0	1	0	-	0	-	0	1
Petroleum Coke	-	160	0	-	-	-1	-	123	38
Marketable	-	122	0	-	-	-1	-	123	0
Catalyst	-	38	-	-	-	-	-	-	38
Asphalt and Road Oil	-	32	1	0	-	1	-	2	30
Still Gas	-	130	-	-	-	-	-	-	130
Miscellaneous Products	-	7	0	0	-	0	-	0	7
<b>Total</b>	<b>1,719</b>	<b>3,146</b>	<b>1,243</b>	<b>178</b>	<b>78</b>	<b>-27</b>	<b>2,972</b>	<b>261</b>	<b>3,158</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates are based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data are from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 12. PAD District 5 -- Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2005**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjust- ments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>1,608</b>	<b>-</b>	<b>970</b>	<b>0</b>	<b>70</b>	<b>82</b>	<b>2,565</b>	<b>0</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b>	<b>81</b>	<b>88</b>	<b>4</b>	<b>0</b>	<b>-</b>	<b>6</b>	<b>66</b>	<b>16</b>	<b>85</b>
Pentanes Plus	37	-	0	0	-	3	29	0	4
Liquefied Petroleum Gases	43	88	4	0	-	2	36	15	81
Ethane/Ethylene	0	0	0	0	-	0	0	0	0
Propane/Propylene	13	56	4	0	-	1	0	15	56
Normal Butane/Butylene	10	39	0	0	-	-1	23	0	28
Isobutane/Isobutylene	20	-7	0	0	-	2	14	0	-3
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>147</b>	<b>22</b>	<b>92</b>	<b>-48</b>	<b>303</b>	<b>3</b>	<b>2</b>
Other Hydrocarbons/Oxygenates	-	-	2	0	100	-3	101	3	0
Unfinished Oils	-	-	45	0	-	-48	90	0	2
Motor Gasoline Blend. Comp. (MGBC)	-	-	100	22	-7	3	112	0	0
Reformulated	-	-	34	19	37	18	71	0	0
Conventional	-	-	66	3	-45	-15	41	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>3,032</b>	<b>167</b>	<b>120</b>	<b>10</b>	<b>136</b>	<b>-</b>	<b>116</b>	<b>3,077</b>
Finished Motor Gasoline	-	1,534	10	104	10	41	-	13	1,604
Reformulated	-	1,121	0	49	-37	26	-	11	1,096
Conventional	-	413	10	55	47	15	-	2	508
Finished Aviation Gasoline	-	4	0	0	-	3	-	0	1
Kerosene-Type Jet Fuel	-	423	71	10	-	17	-	13	473
Kerosene	-	1	0	0	-	0	-	0	1
Distillate Fuel Oil	-	549	50	6	-	44	-	5	557
15 ppm sulfur and under	-	10	8	0	-	2	-	0	15
Greater than 15 ppm to 500 ppm sulfur	-	446	13	6	-	24	-	1	441
Greater than 500 ppm sulfur	-	94	29	0	-	19	-	4	100
Residual Fuel Oil <sup>e</sup>	-	142	35	0	-	17	-	27	133
Less than 0.31 percent sulfur	-	3	0	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	32	14	0	-	12	-	-	-
Greater than 1.00 percent sulfur	-	107	21	0	-	0	-	-	-
Petrochemical Feedstocks	-	12	0	0	-	-3	-	-	15
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Other Oils for Petro. Feed. Use	-	12	0	0	-	-3	-	-	15
Special Naphthas	-	1	0	0	-	0	-	10	-9
Lubricants	-	16	1	0	-	-1	-	2	16
Waxes	-	0	0	0	-	0	-	0	0
Petroleum Coke	-	169	1	-	-	15	-	43	112
Marketable	-	128	1	-	-	15	-	43	71
Catalyst	-	41	-	-	-	-	-	-	41
Asphalt and Road Oil	-	42	0	0	-	5	-	3	35
Still Gas	-	133	-	-	-	-	-	-	133
Miscellaneous Products	-	7	0	0	-	-1	-	1	8
<b>Total</b>	<b>1,688</b>	<b>3,120</b>	<b>1,289</b>	<b>142</b>	<b>172</b>	<b>176</b>	<b>2,934</b>	<b>135</b>	<b>3,165</b>

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<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

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<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

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- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates are based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data are from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 12. PAD District 5 -- Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 2005**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjust- ments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>1,603</b>	<b>-</b>	<b>1,111</b>	<b>0</b>	<b>-96</b>	<b>55</b>	<b>2,563</b>	<b>0</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b>	<b>85</b>	<b>91</b>	<b>0</b>	<b>0</b>	<b>-</b>	<b>14</b>	<b>71</b>	<b>19</b>	<b>73</b>
Pentanes Plus	43	-	0	0	-	2	34	2	4
Liquefied Petroleum Gases	43	91	0	0	-	12	37	17	69
Ethane/Ethylene	0	0	0	0	-	0	0	0	0
Propane/Propylene	12	55	0	0	-	6	0	16	46
Normal Butane/Butylene	10	47	0	0	-	10	22	1	24
Isobutane/Isobutylene	20	-11	0	0	-	-5	15	0	-1
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>130</b>	<b>23</b>	<b>94</b>	<b>-9</b>	<b>259</b>	<b>3</b>	<b>-6</b>
Other Hydrocarbons/Oxygenates	-	-	7	0	90	3	91	3	0
Unfinished Oils	-	-	80	4	-	-20	109	0	-6
Motor Gasoline Blend. Comp. (MGBC)	-	-	43	19	4	7	59	0	0
Reformulated	-	-	0	17	9	-18	44	0	0
Conventional	-	-	43	2	-5	25	15	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>2,987</b>	<b>143</b>	<b>132</b>	<b>-1</b>	<b>-66</b>	<b>-</b>	<b>248</b>	<b>3,079</b>
Finished Motor Gasoline	-	1,474	51	107	-1	-28	-	28	1,632
Reformulated	-	1,091	0	46	-9	-1	-	3	1,125
Conventional	-	383	51	62	8	-27	-	25	506
Finished Aviation Gasoline	-	0	0	5	-	0	-	0	5
Kerosene-Type Jet Fuel	-	418	57	7	-	-6	-	26	462
Kerosene	-	1	0	0	-	0	-	0	1
Distillate Fuel Oil	-	551	8	13	-	8	-	14	551
15 ppm sulfur and under	-	12	1	0	-	2	-	0	10
Greater than 15 ppm to 500 ppm sulfur	-	466	0	12	-	19	-	1	460
Greater than 500 ppm sulfur	-	73	7	1	-	-12	-	13	81
Residual Fuel Oil <sup>e</sup>	-	150	24	0	-	-46	-	88	132
Less than 0.31 percent sulfur	-	6	0	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	48	0	0	-	-24	-	-	-
Greater than 1.00 percent sulfur	-	96	24	0	-	-18	-	-	-
Petrochemical Feedstocks	-	11	0	0	-	0	-	-	11
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Other Oils for Petro. Feed. Use	-	11	0	0	-	0	-	-	11
Special Naphthas	-	1	0	0	-	0	-	17	-16
Lubricants	-	20	1	0	-	-2	-	2	21
Waxes	-	0	0	0	-	0	-	0	0
Petroleum Coke	-	170	1	-	-	5	-	70	96
Marketable	-	128	1	-	-	5	-	70	54
Catalyst	-	42	-	-	-	-	-	-	42
Asphalt and Road Oil	-	46	1	0	-	3	-	3	41
Still Gas	-	136	-	-	-	-	-	-	136
Miscellaneous Products	-	9	0	0	-	1	-	1	7
<b>Total</b>	<b>1,688</b>	<b>3,078</b>	<b>1,384</b>	<b>155</b>	<b>-4</b>	<b>-6</b>	<b>2,893</b>	<b>270</b>	<b>3,146</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates are based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data are from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 12. PAD District 5 -- Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 2005**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjust- ments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>1,538</b>	<b>-</b>	<b>1,187</b>	<b>0</b>	<b>11</b>	<b>-49</b>	<b>2,785</b>	<b>0</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b>	<b>84</b>	<b>98</b>	<b>3</b>	<b>0</b>	<b>-</b>	<b>30</b>	<b>66</b>	<b>21</b>	<b>67</b>
Pentanes Plus	46	-	0	0	-	1	36	2	6
Liquefied Petroleum Gases	39	98	3	0	-	29	30	19	61
Ethane/Ethylene	0	0	0	0	-	0	0	0	0
Propane/Propylene	13	59	2	0	-	14	0	18	42
Normal Butane/Butylene	8	48	1	0	-	13	20	2	23
Isobutane/Isobutylene	18	-9	0	0	-	3	10	0	-4
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>72</b>	<b>15</b>	<b>139</b>	<b>13</b>	<b>215</b>	<b>3</b>	<b>-4</b>
Other Hydrocarbons/Oxygenates	-	-	0	0	92	-3	92	3	0
Unfinished Oils	-	-	43	0	-	-25	72	0	-4
Motor Gasoline Blend. Comp. (MGBC)	-	-	29	15	47	41	50	0	0
Reformulated	-	-	9	9	52	34	37	0	0
Conventional	-	-	20	6	-5	7	14	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>3,151</b>	<b>115</b>	<b>124</b>	<b>-42</b>	<b>-49</b>	<b>-</b>	<b>255</b>	<b>3,142</b>
Finished Motor Gasoline	-	1,533	37	116	-42	-6	-	8	1,641
Reformulated	-	1,107	0	47	-52	-13	-	4	1,111
Conventional	-	426	37	68	10	7	-	3	530
Finished Aviation Gasoline	-	2	0	0	-	0	-	0	3
Kerosene-Type Jet Fuel	-	471	37	5	-	3	-	27	483
Kerosene	-	1	0	0	-	0	-	0	1
Distillate Fuel Oil	-	580	1	7	-	-39	-	27	599
15 ppm sulfur and under	-	12	1	-4	-	0	-	0	9
Greater than 15 ppm to 500 ppm sulfur	-	475	0	9	-	-36	-	11	510
Greater than 500 ppm sulfur	-	92	0	1	-	-3	-	16	80
Residual Fuel Oil <sup>e</sup>	-	151	35	0	-	11	-	40	135
Less than 0.31 percent sulfur	-	8	12	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	39	6	0	-	4	-	-	-
Greater than 1.00 percent sulfur	-	105	17	0	-	4	-	-	-
Petrochemical Feedstocks	-	11	2	0	-	-1	-	-	15
Naphtha for Petro. Feed. Use	-	0	2	0	-	0	-	-	2
Other Oils for Petro. Feed. Use	-	11	0	0	-	-1	-	-	13
Special Naphthas	-	1	0	-3	-	0	-	10	-12
Lubricants	-	21	0	0	-	1	-	12	7
Waxes	-	0	1	0	-	0	-	0	1
Petroleum Coke	-	176	1	-	-	-4	-	128	53
Marketable	-	134	1	-	-	-4	-	128	11
Catalyst	-	42	-	-	-	-	-	-	42
Asphalt and Road Oil	-	52	2	0	-	-14	-	3	65
Still Gas	-	144	-	-	-	-	-	-	144
Miscellaneous Products	-	9	0	0	-	1	-	0	8
<b>Total</b>	<b>1,623</b>	<b>3,249</b>	<b>1,377</b>	<b>139</b>	<b>108</b>	<b>-55</b>	<b>3,066</b>	<b>279</b>	<b>3,204</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates are based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data are from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 12. PAD District 5 -- Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 2005**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjust- ments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>1,477</b>	<b>-</b>	<b>1,009</b>	<b>0</b>	<b>-1</b>	<b>-205</b>	<b>2,689</b>	<b>0</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b>	<b>80</b>	<b>83</b>	<b>2</b>	<b>0</b>	<b>-</b>	<b>16</b>	<b>59</b>	<b>34</b>	<b>58</b>
Pentanes Plus	43	-	0	0	-	1	33	3	6
Liquefied Petroleum Gases	37	83	2	0	-	15	26	30	52
Ethane/Ethylene	0	0	0	0	-	0	0	0	0
Propane/Propylene	13	53	0	0	-	12	0	14	40
Normal Butane/Butylene	8	43	2	0	-	4	16	16	16
Isobutane/Isobutylene	16	-12	0	0	-	-1	10	0	-5
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>135</b>	<b>11</b>	<b>62</b>	<b>-34</b>	<b>240</b>	<b>3</b>	<b>-1</b>
Other Hydrocarbons/Oxygenates	-	-	0	0	97	0	94	3	0
Unfinished Oils	-	-	103	8	-	-6	118	0	-1
Motor Gasoline Blend. Comp. (MGBC)	-	-	32	3	-35	-28	28	0	0
Reformulated	-	-	14	2	4	-18	37	0	0
Conventional	-	-	18	2	-39	-10	-9	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>3,083</b>	<b>168</b>	<b>106</b>	<b>40</b>	<b>-22</b>	<b>-</b>	<b>212</b>	<b>3,208</b>
Finished Motor Gasoline	-	1,523	23	104	40	4	-	6	1,680
Reformulated	-	1,095	0	46	-4	6	-	2	1,129
Conventional	-	428	23	58	45	-2	-	4	551
Finished Aviation Gasoline	-	4	0	0	-	1	-	0	3
Kerosene-Type Jet Fuel	-	436	88	0	-	-12	-	15	521
Kerosene	-	0	0	0	-	0	-	0	0
Distillate Fuel Oil	-	558	2	6	-	-9	-	40	537
15 ppm sulfur and under	-	8	1	0	-	1	-	0	7
Greater than 15 ppm to 500 ppm sulfur	-	459	0	6	-	-10	-	10	466
Greater than 500 ppm sulfur	-	92	1	0	-	0	-	30	63
Residual Fuel Oil <sup>e</sup>	-	160	45	0	-	12	-	55	139
Less than 0.31 percent sulfur	-	8	0	0	-	-2	-	-	10
0.31 to 1.00 percent sulfur	-	47	0	0	-	0	-	-	-
Greater than 1.00 percent sulfur	-	105	45	0	-	11	-	-	-
Petrochemical Feedstocks	-	10	0	0	-	1	-	-	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Other Oils for Petro. Feed. Use	-	10	0	0	-	1	-	-	9
Special Naphthas	-	1	6	0	-	0	-	8	-1
Lubricants	-	19	1	-5	-	-5	-	3	16
Waxes	-	0	2	0	-	0	-	1	1
Petroleum Coke	-	170	0	-	-	1	-	81	88
Marketable	-	127	0	-	-	1	-	81	45
Catalyst	-	43	-	-	-	-	-	-	43
Asphalt and Road Oil	-	49	1	0	-	-15	-	3	63
Still Gas	-	146	-	-	-	-	-	-	146
Miscellaneous Products	-	8	0	0	-	0	-	1	7
<b>Total</b>	<b>1,557</b>	<b>3,167</b>	<b>1,314</b>	<b>117</b>	<b>101</b>	<b>-245</b>	<b>2,988</b>	<b>248</b>	<b>3,265</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates are based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data are from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 12. PAD District 5 -- Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 2005**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>1,531</b>	<b>-</b>	<b>1,112</b>	<b>-</b>	<b>51</b>	<b>34</b>	<b>2,659</b>	<b>-</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b>	<b>66</b>	<b>82</b>	<b>3</b>	<b>0</b>	<b>-</b>	<b>16</b>	<b>48</b>	<b>32</b>	<b>55</b>
Pentanes Plus	32	-	0	0	-	-8	22	2	16
Liquefied Petroleum Gases	34	82	3	0	-	24	26	29	39
Ethane/Ethylene	0	0	0	0	-	0	0	0	0
Propane/Propylene	13	54	2	0	-	15	0	14	41
Normal Butane/Butylene	4	40	2	0	-	7	13	16	9
Isobutane/Isobutylene	17	-13	0	0	-	2	13	0	-11
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>99</b>	<b>16</b>	<b>126</b>	<b>-59</b>	<b>297</b>	<b>3</b>	<b>0</b>
Other Hydrocarbons/Oxygenates	-	-	6	0	95	3	96	3	0
Unfinished Oils	-	-	77	1	-	-20	98	0	0
Motor Gasoline Blend. Comp. (MGBC)	-	-	16	15	31	-42	103	0	0
Reformulated	-	-	0	8	72	-10	89	0	0
Conventional	-	-	16	7	-41	-32	14	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>3,102</b>	<b>228</b>	<b>104</b>	<b>-22</b>	<b>-91</b>	<b>-</b>	<b>254</b>	<b>3,249</b>
Finished Motor Gasoline	-	1,543	32	91	-22	-25	-	7	1,662
Reformulated	-	1,106	0	46	-72	-16	-	2	1,094
Conventional	-	437	32	45	50	-10	-	5	568
Finished Aviation Gasoline	-	4	0	0	-	-1	-	0	5
Kerosene-Type Jet Fuel	-	425	96	5	-	-25	-	27	524
Kerosene	-	0	0	0	-	0	-	0	0
Distillate Fuel Oil	-	586	20	8	-	-2	-	31	585
15 ppm sulfur and under	-	13	1	0	-	4	-	0	11
Greater than 15 ppm to 500 ppm sulfur	-	470	19	8	-	-2	-	23	476
Greater than 500 ppm sulfur	-	102	0	0	-	-4	-	8	98
Residual Fuel Oil <sup>e</sup>	-	134	77	0	-	-23	-	52	182
Less than 0.31 percent sulfur	-	9	23	0	-	3	-	-	-
0.31 to 1.00 percent sulfur	-	37	0	0	-	-15	-	-	-
Greater than 1.00 percent sulfur	-	88	54	0	-	-10	-	-	-
Petrochemical Feedstocks	-	10	1	0	-	0	-	-	12
Naphtha for Petro. Feed. Use	-	0	1	0	-	0	-	-	1
Other Oils for Petro. Feed. Use	-	10	0	0	-	0	-	-	11
Special Naphthas	-	1	0	0	-	0	-	17	-16
Lubricants	-	19	1	0	-	1	-	2	16
Waxes	-	0	0	0	-	0	-	1	-1
Petroleum Coke	-	166	1	-	-	1	-	115	51
Marketable	-	126	1	-	-	1	-	115	11
Catalyst	-	40	-	-	-	-	-	-	40
Asphalt and Road Oil	-	58	2	0	-	-16	-	3	73
Still Gas	-	149	-	-	-	-	-	-	149
Miscellaneous Products	-	8	0	0	-	0	-	0	8
<b>Total</b>	<b>1,597</b>	<b>3,183</b>	<b>1,443</b>	<b>120</b>	<b>155</b>	<b>-99</b>	<b>3,005</b>	<b>289</b>	<b>3,304</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates are based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data are from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."



**Table 12. PAD District 5 -- Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 2005**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjust- ments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	1,514	-	1,142	0	28	-44	2,729	0	0
<b>Natural Gas Liquids and LRGs</b>	68	68	2	0	-	30	58	17	32
Pentanes Plus	32	-	0	0	-	8	22	2	0
Liquefied Petroleum Gases	36	68	2	0	-	23	36	15	32
Ethane/Ethylene	0	0	0	0	-	0	0	0	0
Propane/Propylene	14	58	1	0	-	11	0	14	47
Normal Butane/Butylene	6	23	1	0	-	8	23	1	-2
Isobutane/Isobutylene	17	-13	0	0	-	4	13	0	-14
<b>Other Liquids</b>	-	-	155	13	147	113	150	4	47
Other Hydrocarbons/Oxygenates	-	-	4	0	96	-1	97	4	0
Unfinished Oils	-	-	129	4	-	98	-12	0	47
Motor Gasoline Blend. Comp. (MGBC)	-	-	21	9	51	16	65	0	0
Reformulated	-	-	0	2	68	6	64	0	0
Conventional	-	-	21	7	-17	9	1	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
<b>Finished Petroleum Products</b>	-	3,072	254	111	-47	66	-	175	3,149
Finished Motor Gasoline	-	1,501	23	99	-47	2	-	6	1,568
Reformulated	-	1,102	0	49	-68	19	-	2	1,062
Conventional	-	399	23	49	21	-17	-	4	506
Finished Aviation Gasoline	-	2	0	0	-	0	-	0	3
Kerosene-Type Jet Fuel	-	439	131	5	-	57	-	9	509
Kerosene	-	0	0	0	-	0	-	0	0
Distillate Fuel Oil	-	560	28	9	-	6	-	13	578
15 ppm sulfur and under	-	14	1	0	-	0	-	0	15
Greater than 15 ppm to 500 ppm sulfur	-	463	16	9	-	1	-	10	476
Greater than 500 ppm sulfur	-	83	11	0	-	4	-	3	87
Residual Fuel Oil <sup>e</sup>	-	143	68	0	-	3	-	27	181
Less than 0.31 percent sulfur	-	7	19	0	-	-2	-	-	-
0.31 to 1.00 percent sulfur	-	51	13	0	-	10	-	-	-
Greater than 1.00 percent sulfur	-	86	36	0	-	-5	-	-	-
Petrochemical Feedstocks	-	9	0	0	-	0	-	-	9
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Other Oils for Petro. Feed. Use	-	9	0	0	-	0	-	-	9
Special Naphthas	-	3	0	0	-	0	-	15	-11
Lubricants	-	22	1	-1	-	-1	-	2	20
Waxes	-	0	0	0	-	0	-	1	0
Petroleum Coke	-	177	1	-	-	5	-	98	74
Marketable	-	136	1	-	-	5	-	98	34
Catalyst	-	41	-	-	-	-	-	-	41
Asphalt and Road Oil	-	59	2	0	-	-6	-	3	64
Still Gas	-	148	-	-	-	-	-	-	148
Miscellaneous Products	-	8	0	0	-	1	-	0	7
<b>Total</b>	<b>1,582</b>	<b>3,139</b>	<b>1,553</b>	<b>124</b>	<b>128</b>	<b>165</b>	<b>2,937</b>	<b>196</b>	<b>3,228</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates are based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data are from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 12. PAD District 5 -- Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 2005**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjust- ments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>1,561</b>	<b>-</b>	<b>1,084</b>	<b>0</b>	<b>-38</b>	<b>53</b>	<b>2,554</b>	<b>0</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b>	<b>76</b>	<b>61</b>	<b>2</b>	<b>0</b>	<b>-</b>	<b>3</b>	<b>70</b>	<b>15</b>	<b>52</b>
Pentanes Plus	36	-	0	0	-	-1	26	0	10
Liquefied Petroleum Gases	40	61	2	0	-	4	44	14	41
Ethane/Ethylene	0	0	0	0	-	0	0	0	0
Propane/Propylene	14	52	2	0	-	-1	0	14	54
Normal Butane/Butylene	10	19	0	0	-	5	30	0	-6
Isobutane/Isobutylene	16	-10	0	0	-	0	14	0	-7
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>103</b>	<b>26</b>	<b>84</b>	<b>6</b>	<b>219</b>	<b>3</b>	<b>-15</b>
Other Hydrocarbons/Oxygenates	-	-	12	0	94	-1	105	3	0
Unfinished Oils	-	-	50	5	-	-12	81	0	-15
Motor Gasoline Blend. Comp. (MGBC)	-	-	41	21	-10	18	33	0	0
Reformulated	-	-	0	21	9	5	25	0	0
Conventional	-	-	41	0	-19	14	8	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>2,954</b>	<b>182</b>	<b>101</b>	<b>12</b>	<b>-49</b>	<b>-</b>	<b>167</b>	<b>3,132</b>
Finished Motor Gasoline	-	1,462	3	86	12	-41	-	0	1,605
Reformulated	-	1,088	0	24	-9	-27	-	0	1,129
Conventional	-	375	3	62	21	-14	-	0	476
Finished Aviation Gasoline	-	1	0	2	-	3	-	0	0
Kerosene-Type Jet Fuel	-	418	100	5	-	-18	-	7	533
Kerosene	-	0	0	0	-	0	-	0	0
Distillate Fuel Oil	-	549	29	13	-	-1	-	18	573
15 ppm sulfur and under	-	11	2	0	-	0	-	0	13
Greater than 15 ppm to 500 ppm sulfur	-	439	22	13	-	-8	-	2	481
Greater than 500 ppm sulfur	-	98	5	0	-	7	-	17	79
Residual Fuel Oil <sup>e</sup>	-	147	46	0	-	12	-	26	155
Less than 0.31 percent sulfur	-	7	8	0	-	1	-	-	-
0.31 to 1.00 percent sulfur	-	46	0	0	-	3	-	-	-
Greater than 1.00 percent sulfur	-	94	38	0	-	6	-	-	-
Petrochemical Feedstocks	-	10	0	0	-	1	-	-	9
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Other Oils for Petro. Feed. Use	-	10	0	0	-	1	-	-	9
Special Naphthas	-	0	0	0	-	0	-	12	-11
Lubricants	-	21	1	-5	-	0	-	2	15
Waxes	-	0	1	0	-	0	-	0	1
Petroleum Coke	-	156	0	-	-	0	-	99	57
Marketable	-	119	0	-	-	0	-	99	20
Catalyst	-	37	-	-	-	-	-	-	37
Asphalt and Road Oil	-	54	1	0	-	-4	-	1	57
Still Gas	-	130	-	-	-	-	-	-	130
Miscellaneous Products	-	7	0	0	-	0	-	0	7
<b>Total</b>	<b>1,637</b>	<b>3,015</b>	<b>1,371</b>	<b>127</b>	<b>58</b>	<b>12</b>	<b>2,843</b>	<b>184</b>	<b>3,168</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates are based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data are from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 12. PAD District 5 -- Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 2005**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjust- ments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>1,573</b>	<b>-</b>	<b>1,218</b>	<b>0</b>	<b>-9</b>	<b>25</b>	<b>2,758</b>	<b>0</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b>	<b>70</b>	<b>55</b>	<b>3</b>	<b>0</b>	<b>-</b>	<b>-16</b>	<b>71</b>	<b>18</b>	<b>56</b>
Pentanes Plus	32	-	0	0	-	-1	23	1	10
Liquefied Petroleum Gases	38	55	3	0	-	-15	48	17	46
Ethane/Ethylene	0	0	0	0	-	0	0	0	0
Propane/Propylene	13	57	3	0	-	-5	0	17	61
Normal Butane/Butylene	11	4	0	0	-	-8	32	0	-9
Isobutane/Isobutylene	14	-6	0	0	-	-2	16	0	-6
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>97</b>	<b>48</b>	<b>90</b>	<b>95</b>	<b>127</b>	<b>5</b>	<b>7</b>
Other Hydrocarbons/Oxygenates	-	-	25	0	100	10	109	5	0
Unfinished Oils	-	-	32	3	-	30	-1	0	7
Motor Gasoline Blend. Comp. (MGBC)	-	-	40	45	-10	56	19	0	0
Reformulated	-	-	0	45	9	51	2	0	0
Conventional	-	-	40	0	-18	4	17	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>3,080</b>	<b>146</b>	<b>81</b>	<b>12</b>	<b>55</b>	<b>-</b>	<b>243</b>	<b>3,021</b>
Finished Motor Gasoline	-	1,503	14	63	12	-12	-	10	1,594
Reformulated	-	1,120	0	0	-9	-8	-	0	1,120
Conventional	-	383	14	63	21	-4	-	10	474
Finished Aviation Gasoline	-	2	0	1	-	0	-	0	3
Kerosene-Type Jet Fuel	-	448	58	6	-	4	-	33	475
Kerosene	-	0	0	0	-	0	-	0	-1
Distillate Fuel Oil	-	596	14	11	-	52	-	16	554
15 ppm sulfur and under	-	19	8	0	-	-1	-	0	28
Greater than 15 ppm to 500 ppm sulfur	-	486	4	11	-	48	-	5	447
Greater than 500 ppm sulfur	-	91	3	0	-	5	-	10	78
Residual Fuel Oil <sup>e</sup>	-	147	56	0	-	4	-	53	146
Less than 0.31 percent sulfur	-	7	0	0	-	-2	-	-	-
0.31 to 1.00 percent sulfur	-	45	9	0	-	2	-	-	-
Greater than 1.00 percent sulfur	-	95	47	0	-	5	-	-	-
Petrochemical Feedstocks	-	10	0	0	-	1	-	-	9
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Other Oils for Petro. Feed. Use	-	10	0	0	-	1	-	-	9
Special Naphthas	-	1	0	0	-	0	-	10	-9
Lubricants	-	18	1	0	-	3	-	2	13
Waxes	-	0	1	0	-	0	-	1	0
Petroleum Coke	-	167	1	-	-	1	-	116	50
Marketable	-	133	1	-	-	1	-	116	16
Catalyst	-	33	-	-	-	-	-	-	33
Asphalt and Road Oil	-	49	2	0	-	1	-	2	47
Still Gas	-	132	-	-	-	-	-	-	132
Miscellaneous Products	-	8	0	0	-	1	-	0	7
<b>Total</b>	<b>1,644</b>	<b>3,135</b>	<b>1,463</b>	<b>129</b>	<b>93</b>	<b>158</b>	<b>2,956</b>	<b>266</b>	<b>3,084</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates are based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data are from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 12. PAD District 5 -- Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 2005**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjust- ments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>1,528</b>	<b>-</b>	<b>1,067</b>	<b>0</b>	<b>145</b>	<b>3</b>	<b>2,737</b>	<b>0</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b>	<b>75</b>	<b>19</b>	<b>0</b>	<b>0</b>	<b>-</b>	<b>-69</b>	<b>80</b>	<b>18</b>	<b>66</b>
Pentanes Plus	35	-	0	0	-	-2	26	0	10
Liquefied Petroleum Gases	40	19	0	0	-	-67	54	18	55
Ethane/Ethylene	0	0	0	0	-	0	0	0	0
Propane/Propylene	13	61	0	0	-	-19	0	18	76
Normal Butane/Butylene	13	-32	0	0	-	-42	39	0	-16
Isobutane/Isobutylene	14	-10	0	0	-	-6	15	0	-4
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>87</b>	<b>46</b>	<b>49</b>	<b>-39</b>	<b>169</b>	<b>3</b>	<b>49</b>
Other Hydrocarbons/Oxygenates	-	-	17	0	97	0	111	3	0
Unfinished Oils	-	-	41	2	-	-68	61	0	49
Motor Gasoline Blend. Comp. (MGBC)	-	-	29	44	-47	29	-3	0	0
Reformulated	-	-	0	44	-23	19	2	0	0
Conventional	-	-	29	0	-24	9	-5	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>3,153</b>	<b>122</b>	<b>85</b>	<b>53</b>	<b>75</b>	<b>-</b>	<b>230</b>	<b>3,109</b>
Finished Motor Gasoline	-	1,556	1	66	53	18	-	0	1,658
Reformulated	-	1,148	0	0	24	9	-	0	1,164
Conventional	-	408	1	66	29	10	-	0	494
Finished Aviation Gasoline	-	2	0	1	-	-1	-	0	3
Kerosene-Type Jet Fuel	-	454	88	7	-	44	-	12	493
Kerosene	-	0	0	0	-	0	-	0	0
Distillate Fuel Oil	-	582	4	14	-	26	-	18	555
15 ppm sulfur and under	-	12	3	0	-	11	-	0	4
Greater than 15 ppm to 500 ppm sulfur	-	473	0	13	-	13	-	4	470
Greater than 500 ppm sulfur	-	97	0	1	-	2	-	14	82
Residual Fuel Oil <sup>e</sup>	-	163	25	0	-	-27	-	60	154
Less than 0.31 percent sulfur	-	7	0	0	-	3	-	-	-
0.31 to 1.00 percent sulfur	-	66	0	0	-	-18	-	-	-
Greater than 1.00 percent sulfur	-	90	25	0	-	-11	-	-	-
Petrochemical Feedstocks	-	10	0	0	-	1	-	-	9
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Other Oils for Petro. Feed. Use	-	10	0	0	-	1	-	-	9
Special Naphthas	-	1	0	0	-	0	-	17	-16
Lubricants	-	21	1	-2	-	-2	-	2	20
Waxes	-	0	1	0	-	0	-	0	0
Petroleum Coke	-	175	0	-	-	3	-	117	55
Marketable	-	138	0	-	-	3	-	117	19
Catalyst	-	37	-	-	-	-	-	-	37
Asphalt and Road Oil	-	41	3	0	-	11	-	3	30
Still Gas	-	139	-	-	-	-	-	-	139
Miscellaneous Products	-	9	0	0	-	-1	-	0	9
<b>Total</b>	<b>1,603</b>	<b>3,173</b>	<b>1,277</b>	<b>131</b>	<b>248</b>	<b>-31</b>	<b>2,987</b>	<b>251</b>	<b>3,224</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates are based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data are from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."